

# Definitions, Standards and Test Procedures for Grid Services from Devices



## Project Description

Develop characterization test protocol and model-based performance metrics as a *Recommended Practice* for devices' (DERs') ability to provide a broad range of grid services, i.e., to provide the flexibility required to operate a clean, reliable power grid at reasonable cost.

### Devices (DERs)

<b>Responsive, flexible loads</b> <ul style="list-style-type: none"> <li>Water heaters</li> <li>Refrigerators</li> <li>Air conditioners</li> <li>Commercial rooftop units</li> <li>Commercial refrigeration</li> <li>Commercial lighting</li> <li>Electric vehicles (charging only)</li> <li>Electrolyzers</li> </ul>	<b>Storage</b> <ul style="list-style-type: none"> <li>Battery / inverters</li> <li>Thermal energy storage</li> <li>Electric vehicles (charging &amp; discharging)</li> </ul> <b>Distributed generation</b> <ul style="list-style-type: none"> <li>PV solar / inverters</li> <li>Fuel cells</li> </ul>
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### Grid Services

- Peak load management (capacity)
- Energy market price response (wholesale energy cost)
- Capacity market dispatch (market value)
- Frequency regulation (market value)
- Spinning reserve (market value)
- Ramping (new)
- Artificial inertia (new)
- Distribution voltage management (new)

### Objectives/Deliverables

- Simple, low-cost testing protocols** manufacturers can use to characterize equipment performance
- General, standard device model reflecting test results** for each device class
- Proven means of estimating performance metrics** for a **standard set of grid services** from the test results
- Protocol that can be regionalized** to reflect local markets, new services, weather, loads, etc.
- Generic DER device flexibility model** based on battery equivalent

### Impacts/Outcomes

- Reward innovation**, help manufacturers understand opportunities, enlarge the market for devices
- Validated performance & value for grid operator decisions** on purchases, programs, subsidies, rebates, markets, planning, operations
- Independently validated information for consumers & 3<sup>rd</sup> parties** for purchase decisions
- "Battery Equivalent+" model can provide "plug-and-play"** for device models in planning & operation tools

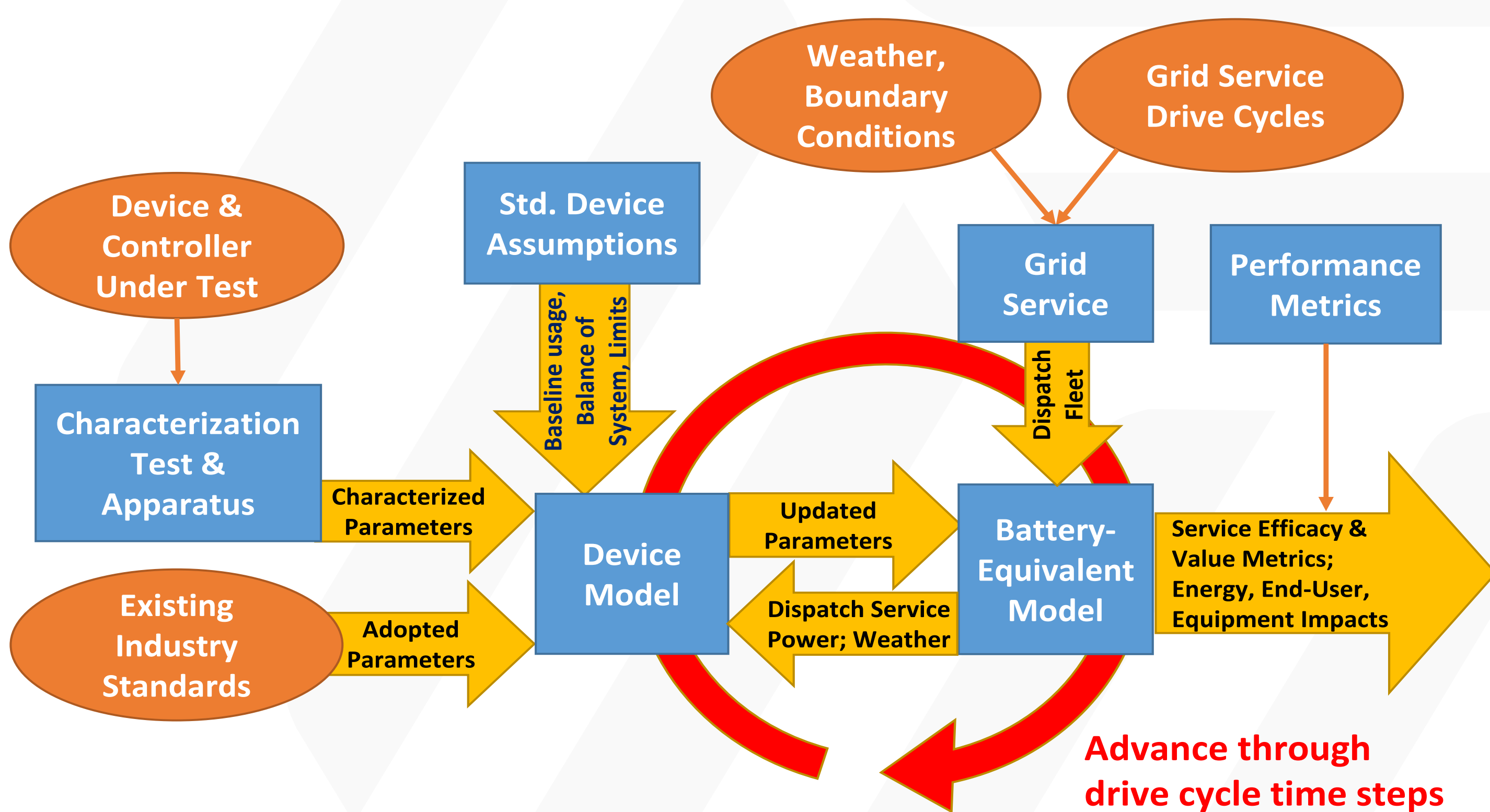
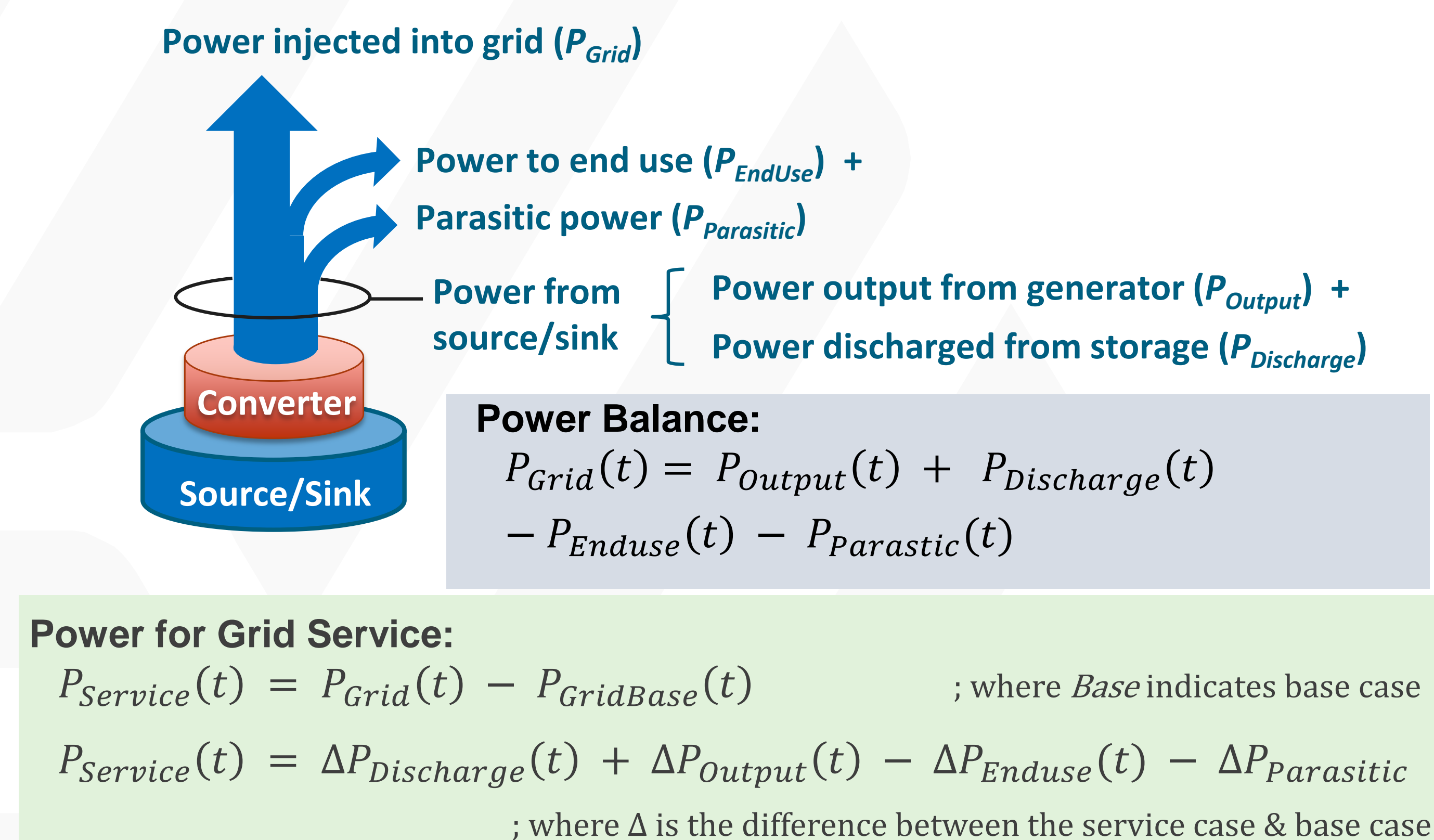


Figure 1. Device Characterization Process

Figure 2. Generic Battery Equivalent+ Device Model

Significant Milestones (FY16-FY18)	Status	Due Date
1. Standard definitions & drive cycles for grid services (draft for industry review)	1. Complete	October 1, 2016
2. General device model (draft for industry review)	2. Complete	
3. Extrapolation procedure for performance of grid services	3. Complete	April 1, 2017
4. Draft <i>Recommended Practice</i> (vetted with industry)	4. Underway	October 1, 2017
5. Trials of device characterization protocols (each device class)		April 1, 2018
6. Manufacturers review characterization protocol & test results		October 1, 2018
7. Proof-of-concept testing validates extrapolation procedure		April 1, 2019
8. Stakeholder group consensus that <i>Recommended Practice</i> is useful & accurate		

### Progress to Date

- Developed definitions & drive cycles for broad range of grid services
- Developed generic device model (battery equivalent+) & extrapolation framework
- Published framework (Recommend Practice Chs. 1 & 2) for industry review (3/17)
- Organized series of webinars & briefings leading up to 2nd Industry Workshop:
  - GridWise Alliance webinar (n = 35\*)
  - PV/batteries/inverters (n= 321\*)
  - Thermal energy storage briefings (n = 2\*)
  - Commercial lighting (n = 27\*)
  - Electric vehicle meeting briefing (n = 13\*)
  - HVAC & appliances (n=21\*)
- Partnered with the GridWise Alliance to host 2nd Industry workshop with sponsors GE & Intel @ GE's GridIQ Center in Atlanta GA March 21-22, 2017 (n = 36\*)

\* Counts exclude DOE and national laboratory participants